

VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY
VIRGINIA GAS AND OIL BOARD

Pursuant to Sections 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will conduct a hearing commencing at 9 a.m. on Tuesday, **January 20, 2009**, at the Southwest Virginia Higher Education Center on the Campus of Virginia Highlands Community College, Abingdon, Virginia. The board will hear and address the following items:

1. The Board Committee considering Post Production Cost Allowances when involuntarily “pooled” continued their consideration of a recommendation to the full Board. **The committee adjourned its December meeting without a final recommendation, thus this item is continued to February 2009.**
2. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537891, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-08-1209-2393. Continued from December 2008.
3. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530026, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-1209-2413. Continued from December 2008.
4. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit L-2, Prater/South Grundy Districts, Buchanan County, Virginia. Docket Number VGOB-09-0120-2416.
5. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit M-1, Prater District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2417.
6. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit M-2, Prater District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2418.
7. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit M-3, Prater/South Grundy Districts, Buchanan County, Virginia. Docket Number VGOB-09-0120-2419.
8. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BB-91, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2420.
9. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BB-103, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2421.
10. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BC-91, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2422.

11. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit TA-132, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-09-0120-2423.

12. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531117 and VH-531132 (Roaring Fork Units AV 24, AV 25, AW 24 and AW 25), Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2424.

13. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531267 (Roaring Fork Units AP 17, AP 18, AQ 17 and AQ 18), Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2425.

14. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531266 (Roaring Fork Units AT 16, AT 17, AU 16 and AU 17), Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2426.

15. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531263 (Roaring Fork Units AR 16, AR 17, AS 16 and AS 17), Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2427.

16. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531151 (Roaring Fork Units AX 20, AX21, AY 20 and AY21), Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2428.

17. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531269 (Roaring Fork Units AT 14, AT 15, AU 14 and AU 15), Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2429.

18. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well VH-531133 (Roaring Fork Units AV 18, AV 19, AW 18 and AW19), Richmond District, Wise County, Virginia. Docket Number VGOB-09-0120-2430.

19. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by wells VH-531093 and VH-531094, Roberson District, Wise County, Virginia. Docket Number VGOB-09-0120-2431.

20. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 480 acres for the drilling of horizontal conventional gas wells and served by wells VH-531022 and VH-531104, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0120-2432.

21. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 480 acres for the drilling of horizontal conventional gas wells and served by wells VH-531021 and VH-539909, Roberson District, Wise County, Virginia. Docket Number VGOB-09-0120-2433.
22. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 235.04 acres for the drilling of horizontal coalbed methane gas wells and served by well VCH-531114, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0120-2434.
23. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field to allow for drilling of an additional well in unit BK80, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-45.
24. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payments of royalties on Tract 3, Well VC-505247, Kenady District, Dickenson County, Virginia. Docket Number VGOB-03-0415-1145-02.
25. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-229 (Unit F-32), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2435.
26. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-201 (Unit E-38), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2436.
27. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-204 (Unit F-38), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2437.
28. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-205 (Unit G-38), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2438.
29. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-199 (Unit F-37), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2439.
30. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-237 (Unit F-36), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2440.
31. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-245 (Unit F-35), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2441.
32. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-243 (Unit F-34), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2442.

33. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-241 (Unit F-33), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2443.

34. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well 530148 Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0120-2444.

35. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells and served by well 530149 Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0120-2445.

36. A "Miscellaneous Petition" has been filed by Kyle Robinson for a full accounting of his previous Escrow Disbursement from CNX Docket Number VGOB-09-0120-2446.

37. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit E-37, well Rogers 426, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2447.

38. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit F-32, well Rogers 524, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2448.

39. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit F-33, well Rogers 416, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-9-0120-2449.

40. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit F-34, well Rogers 417, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2450.

41. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit E-35, well Rogers 418, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2451.

42. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit F-36, well Rogers 419, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2452.

43. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit F-37, well Rogers 420, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2453.

44. A petition from GeoMet Operating Company, Inc. for the pooling of coalbed methane unit F-38, well Rogers 421, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2454.

45. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530024, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0120-2456.

46. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal unit VH-530147, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0120-2457.

47. A petition from Range Resources-Pine Mountain, Inc. for establishment of unit and pooling of conventional unit V-530112, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0120-2458.

48. A petition from Range Resources-Pine Mountain, Inc. for establishment of unit and pooling of conventional unit V-530046, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0120-2459.

49. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530016, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-1118-2388.-01.

50. The Board will receive public comments

52. The Board will review and approve minutes of the December 09, 2008 hearing.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m. Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the January hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or by calling the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140V by January 15, 2008.

The deadline for filing of petitions to the Board for the February 2009 hearing is 5 p.m. Thursday, January 15, 2009 with **the hearing scheduled** for 9 a.m. on Tuesday, February 17, 2009 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.